

**Code Administrator Consultation Response Proforma****GC0147: Last resort disconnection of Embedded Generation, enduring solution**

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to [grid.code@nationalgrideso.com](mailto:grid.code@nationalgrideso.com) by **5pm on 1 March 2021**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration by the Workgroup.

If you have any queries on the content of this consultation, please contact Nisar Ahmed [Nisar.ahmed@nationalgrideso.com](mailto:Nisar.ahmed@nationalgrideso.com) or [grid.code@nationalgrideso.com](mailto:grid.code@nationalgrideso.com)

Respondent details	Please enter your details
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**For reference the Applicable Grid Code Objectives are:**

- a) *To permit the development, maintenance and operation of an efficient, coordinated and economical system for the transmission of electricity*
- b) *Facilitating effective competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity);*
- c) *Subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole;*
- d) *To efficiently discharge the obligations imposed upon the licensee by this license and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and*
- e) *To promote efficiency in the implementation and administration of the Grid Code arrangements*

**Please express your views in the right-hand side of the table below, including your rationale.**

Standard Workgroup Consultation questions		
1	Do you believe that the GC0147 Original Proposal or WAGCM1-	We are delighted that the Working Group has responded to industry feedback and put forward alternative proposals. In particular, in our previous response we highlighted the importance of a

	7 better facilitates the Applicable Objectives?	<p>replacement 'ODFM' downward flexibility product being implemented before introducing a last resort disconnection for Embedded generation. We therefore support options WAGCM4-7 which address this issue.</p> <p>As per our previous response, we are also in favour of a compensation mechanism. We support the Working Group's preference to use the CEP (now written into GB law) as a means of implementing compensation. Should the compensation methodology not be in place at go live, then we agree that it should be retrospectively applied if there has been an emergency disconnection.</p>
2	Do you support the proposed implementation approach?	We agree with the implementation approach. The service should be in place by the end of April to align with the new version of ODFM which is currently out for industry consultation.
3	Do you have any other comments?	As per our previous response, after an emergency disconnection is triggered, we support the use of an independent review to assess whether appropriate actions were taken.